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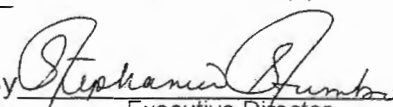
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By  Executive Director


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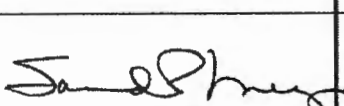
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 Newport, Kentucky 41071

KY.P.S.C. Electric No. 2
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By *Stephanie Rumberg*
 Executive Director

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Duke Energy Kentucky, Inc.
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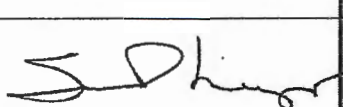

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Duke Energy Kentucky, Inc.
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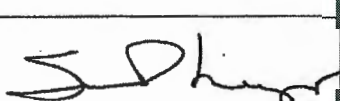
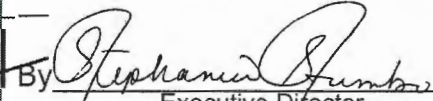
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Duke Energy Kentucky, Inc.
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 Newport, Kentucky 41071

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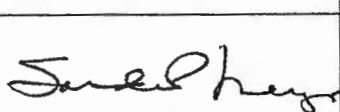

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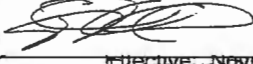
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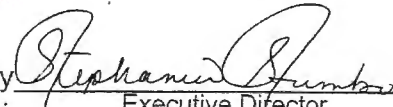
Issued: October 13, 2008

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**PUBLIC SERVICE COMMISSION
 OF KENTUCKY**

EFFECTIVE
 10/28/2008

PURSUANT TO 807 KAR 5:011
 SECTION 9 (1)

By  Executive Director

Duke Energy Kentucky, Inc.
 1697-A Monmouth Street
 Newport, Kentucky 41071

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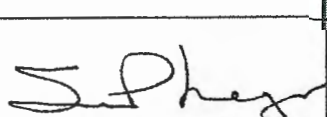
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Issued: August 22, 2008

By  Executive Director
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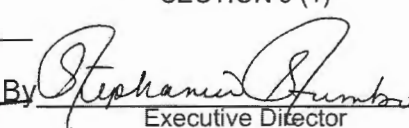
PUBLIC SERVICE COMMISSION
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PUBLIC SERVICE COMMISSION
OF KENTUCKY
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 PURSUANT TO 807 KAR 5-011
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By 
 Executive Director

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Issued: August 22, 2008

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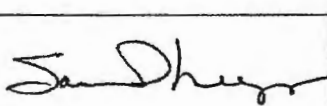
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8/28/2008

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE DATE
 5/30/2008

PURSUANT TO ORDER OF THE PUBLIC SERVICE COMMISSION
 IN CASE NO. 2006-00172 AND AN ORDER DATED MAY 14, 2008 IN CASE NO. 2007-00369
 SECTION 9 (1)

By  Executive Director

Issued by authority of an Order of the Kentucky Public Service Commission dated December 21, 2006 in Case No. 2006-00172 and an Order dated May 14, 2008 in Case No. 2007-00369.

Issued: May 30, 2008

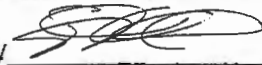
Issued by Sandra P. Meyer, President

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5/30/2009

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE
 11/29/2007
 PURSUANT TO 807 KAR 5:011
 SECTION 9 (1)

By 
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Issued by authority of an Order of the Kentucky Public Service Commission dated December 21, 2006 in Case No. 2006-00172.

Issued: November 19, 2007

Effective: November 29, 2007

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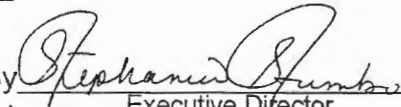
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12/11/2008

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Issued: October 13, 2008

Issued by Sandra P. Meyer, Presi

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 OF KENTUCKY
 EFFECTIVE
 10/28/2008
 PURSUANT TO 807 KAR 5:011
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By  Executive Director

Duke Energy Kentucky, Inc.
 1697-A Monmouth Street
 Newport, Kentucky 41071

KY.P.S.C. Electric No. 2
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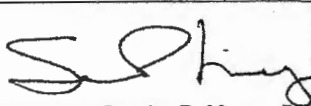

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8002-82-012

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PUBLIC SERVICE COMMISSION
 OF KENTUCKY
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 8/28/2008
 PUBLIC SERVICE COMMISSION CASE NO. 2006-00172
 SECTION 9 (1)

Issued: August 22, 2008

 By 
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Duke Energy Kentucky, Inc.
 1697-A Monmouth Street
 Newport, Kentucky 41071

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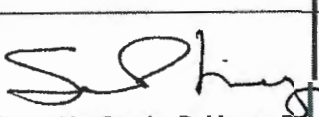

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Issued: August 22, 2008

By  
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PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE
 8/28/2008

Duke Energy Kentucky, Inc.
 1697-A Monmouth Street
 Newport, Kentucky 41071

KY.P.S.C. Electric No. 2
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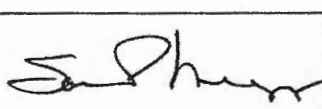
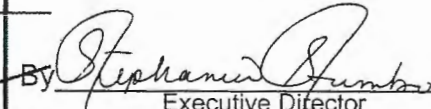
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PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE
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Issued: May 30, 2008

By  
 Issued by Sandra P. Meyer, President Executive Director

Duke Energy Kentucky, Inc.
 1697-A Monmouth Street
 Newport, Kentucky 41071

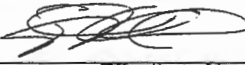
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- Secondary Metered.....	99	
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PUBLIC SERVICE COMMISSION
 OF KENTUCKY
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 SECTION 9 (1)

By 
 Executive Director

Issued by authority of an Order of the Kentucky Public Service Commission dated December 21, 2006 in Case No. 2006-00172.

Issued: November 19, 2007

Issued by Sandra P. Meyer, President

Effective November 29, 2007

INDEX TO APPLICABLE ELECTRIC TARIFF SCHEDULES AND COMMUNITIES SERVED

COMMUNITIES SERVED:

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Covington

Crescent Park
Crescent Springs
Crestview
Crestview Hills

Crittenden
Dayton
Dry Ridge
Edgewood

Elsmere
Erlanger
Fairview
Florence
Fort Mitchell
Fort Thomas
Fort Wright
Grant County

Highland Heights
Independence
Kenton County
Kenton Vale

Lakeside Park
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Ludlow

Melbourne
Newport
Park Hills
Pendleton County

Ryland Heights
Silver Grove
Southgate
Taylor Mill

Union
Villa Hills
Walton
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Woodlawn

C
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<p>PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE 10/28/2008 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)</p> <p>By  Executive Director</p>

INDEX TO APPLICABLE ELECTRIC TARIFF SCHEDULES AND COMMUNITIES SERVED

COMMUNITIES SERVED:

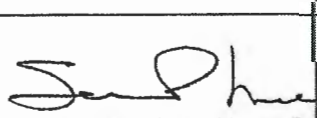
Alexandria	Highland Heights
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Campbell County	Lakeside Park
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Covington	Ludlow
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PUBLIC SERVICE COMMISSION
OF KENTUCKY
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By  Sandra P. Meyer, President
By  Stephanie Dumb, Executive Director

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Erlanger	Villa Hills
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PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
8/28/2008
PURSUANT TO 2007 KRS 5.011
SECTION 9 (1)

By 
Executive Director

INDEX TO APPLICABLE ELECTRIC TARIFF SCHEDULES AND COMMUNITIES SERVED

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Kenton Vale

Lakeside Park
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Newport
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Pendleton County

Ryland Heights
Silver Grove
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Taylor Mill

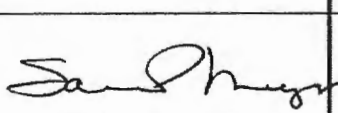

Union
Villa Hills
Walton
Wilder

Woodlawn

C
8/28/2008

Issued by authority of an Order of the Kentucky Public Service Commission dated December 21, 2007, Case No. 2006-00172 and an Order dated May 14, 2008 in Case No. 2007-00369.

Issued: May 30, 2008

By  Sandra P. Meyer, President
By  Stephanie Hunter, Executive Director

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
5/30/2008
Docket No. 2006-00172
Case No. 2006-00172
SECTION 9 (1)

INDEX TO APPLICABLE ELECTRIC TARIFF SCHEDULES AND COMMUNITIES SERVED

COMMUNITIES SERVED:

Alexandria
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C
5/30/2008

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
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SECTION 9 (1)

Issued by authority of an Order of the Kentucky Public Service Commission dated December 21, 2006 in Case No. 2006-00172.

Issued: November 19, 2007

Issued by Sandra P. Meyer, President

By

Effective November 29, 2007

Duke Energy Kentucky
1697-A Monmouth Street
Newport, Kentucky 41071

KY.P.S.C. Electric No. 2
Second Revised Sheet No. 78
Cancels and Supersedes
First Revised Sheet No. 78
Page 1 of 1

RIDER DSMR
DEMAND SIDE MANAGEMENT RATE

The Demand Side Management Rate (DSMR) shall be determined in accordance with the provisions of Rider DSM, Demand Side Management Cost Recovery Rider, Sheet No. 75 of this Tariff.

The DSMR to be applied to residential customer bills beginning with the June 2008 revenue month is \$0.001416 per kilowatt-hour.

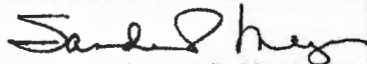
The DSMR to be applied to non-residential distribution service customer bills beginning with the June 2008 revenue month is \$0.001405 per kilowatt-hour.

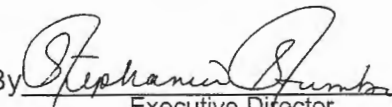
The DSMR to be applied for transmission service customer bills beginning with the June 2008 revenue month is \$0.000154 per kilowatt-hour.

C 10-28-2008

Issued by authority of the Kentucky Public Service Commission in Case No. dated 2007-00369 dated May 14, 2008.

Issued: May 30, 2008


Issued by Sandra P. Meyer, President

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
5/30/2008
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)
By 
Executive Director

Duke Energy Kentucky
1697-A Monmouth Street
Newport, Kentucky 41071

KY.P.S.C. Electric No. 2
First Revised Sheet No. 78
Cancels and Supersedes
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Page 1 of 1

RIDER DSMR
DEMAND SIDE MANAGEMENT RATE

The Demand Side Management Rate (DSMR) shall be determined in accordance with the provisions of Rider DSM, Demand Side Management Cost Recovery Rider, Sheet No. 75 of this Tariff.

The DSMR to be applied to residential customer bills beginning with the June 2007 revenue month is \$.000449 per kilowatt-hour.

The DSMR to be applied to non-residential distribution service customer bills beginning with the June 2007 revenue month is \$0.001237 per kilowatt-hour.

The DSMR to be applied for transmission service customer bills beginning with the June 2007 revenue month is \$0.000150 per kilowatt-hour.

C
5/30/2007

Issued by authority of the Kentucky Public Service Commission in Case No. 2006-00426 dated May 15, 2007.

Issued: May 16, 2007

S P Meyer

Issued by Sandra P. Meyer, President

<p>PUBLIC SERVICE COMMISSION OF KENTUCKY</p> <p>EFFECTIVE 5/31/2007</p> <p>RECEIVED MAY 30, 2007 5:011</p> <p>SECTION 9 (1)</p> <p>By <i>[Signature]</i> Executive Director</p>
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**RIDER PSM
OFF-SYSTEM POWER SALES AND EMISSION ALLOWANCE SALES
PROFIT SHARING MECHANISM**

APPLICABILITY

Applicable to all retail sales in the Company's electric service area, excluding interdepartmental sales, beginning with the billing month December 2008. (T)

PROFIT SHARING RIDER FACTORS

The Applicable energy charges for electric service shall be increased or decreased to the nearest \$0.000001 per kWh to reflect the sharing of profits on off-system power sales and the net margins on sales of emission allowances.

The Company will compute its profits on off-system power sales and margins on emission allowance sales in the following manner:

$$\text{Rider PSM Factor} = (P + E + R)/S$$

where:

- P = Eligible profits from off-system power sales for applicable month subject to sharing provisions established by the Commission in its Order in Case No. 2003-00252, dated December 5, 2003. The first 100% of profits up to \$1 million during the current year are credited 100% to customers. Cumulative profits for the current year in excess of \$1 million are shared between customers and shareholders on a 50%/50% basis. After December 31st of each year, the sharing mechanism will be reset. C
12/1/2008
- E = All net margins on sales of emission allowances are credited to customers per the Commission's Order in Case No. 2006-00172, dated December 21, 2006.
- R = Reconciliation of prior period Rider PSM actual revenue to amount calculated for the period.
- S = Current month sales in kWh used in the current month Rider FAC calculation.

Issued by authority of an Order of the Kentucky Public Service Commission dated December 21, 2006 in Case No. 2006-00172.

Issued:

Issued by: Sandra P. Meyer, President

Effect
By

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
12/1/2008
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

Stephanie Dumbrowski
Executive Director

Duke Energy Kentucky, Inc.
1697-A Monmouth Street
Newport, Kentucky 41071

KY.P.S.C. Electric No. 2
Seventh Revised Sheet. No. 82
Cancels and Supersedes
Sixth Revised Sheet No. 82
Page 1 of 2

**RIDER PSM
OFF-SYSTEM POWER SALES AND EMISSION ALLOWANCE SALES
PROFIT SHARING MECHANISM**

APPLICABILITY

Applicable to all retail sales in the Company's electric service area, excluding interdepartmental sales, beginning with the billing month September 2008.

PROFIT SHARING RIDER FACTORS

The Applicable energy charges for electric service shall be increased or decreased to the nearest \$0.000001 per kWh to reflect the sharing of profits on off-system power sales and the net margins on sales of emission allowances.

The Company will compute its profits on off-system power sales and margins on emission allowance sales in the following manner:

$$\text{Rider PSM Factor} \approx (P + E + R)/S$$

where:

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12-1-2008

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Issued: August 22, 2008

Issued by: Sandra P. Meyer, President

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
8/28/2008

PURSUANT TO 807 KAR 5:011

SECTION 9(1)

By

Executive Director

Duke Energy Kentucky, Inc.
1697-A Monmouth Street
Newport, Kentucky 41071

KY.P.S.C. Electric No. 2
Seventh Revised Sheet. No. 82
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**RIDER PSM
OFF-SYSTEM POWER SALES AND EMISSION ALLOWANCE SALES
PROFIT SHARING MECHANISM**

APPLICABILITY

Applicable to all retail sales in the Company's electric service area, excluding interdepartmental sales, beginning with the billing month September 2008. (T)

PROFIT SHARING RIDER FACTORS

The Applicable energy charges for electric service shall be increased or decreased to the nearest \$0.000001 per kWh to reflect the sharing of profits on off-system power sales and the net margins on sales of emission allowances.

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8/28/2008

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Issued:

Issued by: Sandra P. Meyer, President

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
8/28/2008
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

By Stephanie Hunter
Executive Director

**RIDER PSM
OFF-SYSTEM POWER SALES AND EMISSION ALLOWANCE SALES
PROFIT SHARING MECHANISM**

APPLICABILITY

Applicable to all retail sales in the Company's electric service area, excluding interdepartmental sales, beginning with the billing month June 2008.

PROFIT SHARING RIDER FACTORS

The Applicable energy charges for electric service shall be increased or decreased to the nearest \$0.000001 per kWh to reflect the sharing of profits on off-system power sales and the net margins on sales of emission allowances.

The Company will compute its profits on off-system power sales and margins on emission allowance sales in the following manner:

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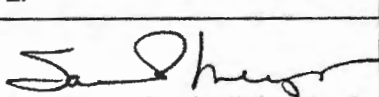
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Issued by authority of an Order of the Kentucky Public Service Commission dated December 21, 2006 in Case No. 2006-00172.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
5/30/2008

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

Issued: May 29, 2008


Issued by: Sandra P. Meyer, Preside


By: Stephanie Dumber
Executive Director

**RIDER PSM
OFF-SYSTEM POWER SALES AND EMISSION ALLOWANCE SALES
PROFIT SHARING MECHANISM**

APPLICABILITY

Applicable to all retail sales in the Company's electric service area, excluding interdepartmental sales, beginning with the billing month March 2008.

(T)

PROFIT SHARING RIDER FACTORS

The Applicable energy charges for electric service shall be increased or decreased to the nearest \$0.000001 per kWh to reflect the sharing of profits on off-system power sales and the net margins on sales of emission allowances.

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5/30/2008

Issued by authority of an Order of the Kentucky Public Service Commission dated _____
in Case No. _____

Issued:

Issued by: Sandra P. Meyer, President

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE 2/29/2008 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)	
By 	9, 2008
Executive Director	

**RIDER PSM
OFF-SYSTEM POWER SALES AND EMISSION ALLOWANCE SALES
PROFIT SHARING MECHANISM**

APPLICABILITY

Applicable to all retail sales in the Company's electric service area, excluding interdepartmental sales, beginning with the billing month December 2007.

PROFIT SHARING RIDER FACTORS

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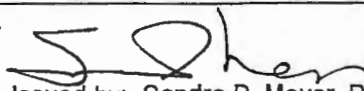
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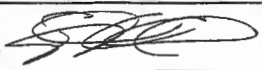
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Issued by: Sandra P. Meyer, President

PUBLIC SERVICE COMMISSION
OF KENTUCKY
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SECTION 9 (1)

By  29, 2007
Executive Director

Duke Energy Kentucky, Inc.
1697-A Monmouth Street
Newport, Kentucky 41071

KY.P.S.C. Electric No. 2
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Cancels and Supersedes
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<u>Rate Group</u>	<u>Rate</u> (\$/ kWh)	
Rate RS, Residential Service	0.000928	(I)
Rate DS, Service at Secondary Distribution Voltage	0.000928	(I)
Rate DP, Service at Primary Distribution Voltage	0.000928	(I)
Rate DT, Time-of-Day Rate for Service at Distribution Voltage	0.000928	(I)
Rate EH, Optional Rate for Electric Space Heating	0.000928	(I)
Rate GS-FL, General Service Rate for Small Fixed Loads	0.000928	(I)
Rate SP, Seasonal Sports Service	0.000928	(I)
Rate SL, Street Lighting Service	0.000928	(I)
Rate TL, Traffic Lighting Service	0.000928	(I)
Rate UOLS, Unmetered Outdoor Lighting	0.000928	(I)
Rate OL, Outdoor Lighting Service	0.000928	(I)
Rate NSU, Street Lighting Service for Non-Standard Units	0.000928	(I)
Rate NSP, Private Outdoor Lighting Service for Non-Standard Units	0.000928	(I)
Rate SC, Street Lighting Service – Customer Owned	0.000928	(I)
Rate SE, Street Lighting Service – Overhead Equivalent	0.000928	(I)
Rate TT, Time-of-Day Rate for Service at Transmission Voltage	0.000928	(I)
Other	0.000928	(I)

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto are subject to the jurisdiction of the Kentucky Public Service Commission, and to the Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission as provided by law.

C
12/1/2008

Issued by authority of an Order of the Kentucky Public Service Commission dated December 21, 2006 in Case No. 2006-00172.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
12/1/2008

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

Issued:

Effect:

By

Issued by: Sandra P. Meyer, President

Executive Director

Duke Energy Kentucky, Inc.
1697-A Monmouth Street
Newport, Kentucky 41071

KY.P.S.C. Electric No. 2
Seventh Revised Sheet. No. 82
Cancels and Supersedes
Sixth Revised Sheet No. 82
Page 2 of 2

<u>Rate Group</u>	<u>Rate</u> (\$/ kWh)
Rate RS, Residential Service	0.003540
Rate DS, Service at Secondary Distribution Voltage	0.003540
Rate DP, Service at Primary Distribution Voltage	0.003540
Rate DT, Time-of-Day Rate for Service at Distribution Voltage	0.003540
Rate EH, Optional Rate for Electric Space Heating	0.003540
Rate GS-FL, General Service Rate for Small Fixed Loads	0.003540
Rate SP, Seasonal Sports Service	0.003540
Rate SL, Street Lighting Service	0.003540
Rate TL, Traffic Lighting Service	0.003540
Rate UOLS, Unmetered Outdoor Lighting	0.003540
Rate OL, Outdoor Lighting Service	0.003540
Rate NSU, Street Lighting Service for Non-Standard Units	0.003540
Rate NSP, Private Outdoor Lighting Service for Non-Standard Units	0.003540
Rate SC, Street Lighting Service – Customer Owned	0.003540
Rate SE, Street Lighting Service – Overhead Equivalent	0.003540
Rate TT, Time-of-Day Rate for Service at Transmission Voltage	0.003540
Other	0.003540

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto are subject to the jurisdiction of the Kentucky Public Service Commission, and to the Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission as provided by law.

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12-1-2008

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PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
8/28/2008

PURSUANT TO 807 KAR 5:011

By: 
Executive Director

Duke Energy Kentucky, Inc.
 1697-A Monmouth Street
 Newport, Kentucky 41071

KY.P.S.C. Electric No. 2
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<u>Rate Group</u>	<u>Rate</u> (\$/ kWh)	
Rate RS, Residential Service	0.003540	(R)
Rate DS, Service at Secondary Distribution Voltage	0.003540	(R)
Rate DP, Service at Primary Distribution Voltage	0.003540	(R)
Rate DT, Time-of-Day Rate for Service at Distribution Voltage	0.003540	(R)
Rate EH, Optional Rate for Electric Space Heating	0.003540	(R)
Rate GS-FL, General Service Rate for Small Fixed Loads	0.003540	(R)
Rate SP, Seasonal Sports Service	0.003540	(R)
Rate SL, Street Lighting Service	0.003540	(R)
Rate TL, Traffic Lighting Service	0.003540	(R)
Rate UOLS, Unmetered Outdoor Lighting	0.003540	(R)
Rate OL, Outdoor Lighting Service	0.003540	(R)
Rate NSU, Street Lighting Service for Non-Standard Units	0.003540	(R)
Rate NSP, Private Outdoor Lighting Service for Non-Standard Units	0.003540	(R)
Rate SC, Street Lighting Service – Customer Owned	0.003540	(R)
Rate SE, Street Lighting Service – Overhead Equivalent	0.003540	(R)
Rate TT, Time-of-Day Rate for Service at Transmission Voltage	0.003540	(R)
Other	0.003540	(R)

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto are subject to the jurisdiction of the Kentucky Public Service Commission, and to the Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission as provided by law.

C
 8/28/2008

Issued by authority of an Order of the Kentucky Public Service Commission dated December 21, 2006 in Case No. 2006-00172.

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE
 8/28/2008
 PURSUANT TO 807 KAR 5:011
 SECTION 9(1)

By Stephanie A. Humber
 Executive Director

Issued:

Issued by: Sandra P. Meyer, President

<u>Rate Group</u>	<u>Rate</u> (\$/ kWh)
Rate RS, Residential Service	0.002121
Rate DS, Service at Secondary Distribution Voltage	0.002121
Rate DP, Service at Primary Distribution Voltage	0.002121
Rate DT, Time-of-Day Rate for Service at Distribution Voltage	0.002121
Rate EH, Optional Rate for Electric Space Heating	0.002121
Rate GS-FL, General Service Rate for Small Fixed Loads	0.002121
Rate SP, Seasonal Sports Service	0.002121
Rate SL, Street Lighting Service	0.002121
Rate TL, Traffic Lighting Service	0.002121
Rate UOLS, Unmetered Outdoor Lighting	0.002121
Rate OL, Outdoor Lighting Service	0.002121
Rate NSU, Street Lighting Service for Non-Standard Units	0.002121
Rate NSP, Private Outdoor Lighting Service for Non-Standard Units	0.002121
Rate SC, Street Lighting Service – Customer Owned	0.002121
Rate SE, Street Lighting Service – Overhead Equivalent	0.002121
Rate TT, Time-of-Day Rate for Service at Transmission Voltage	0.002121
Other	0.002121

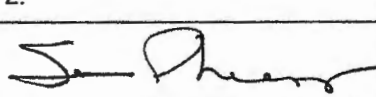
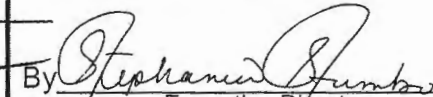
C
8/28/08

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto are subject to the jurisdiction of the Kentucky Public Service Commission, and to the Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission as provided by law.

Issued by authority of an Order of the Kentucky Public Service Commission dated December 21, 2006 in Case No. 2006-00172.

Issued: May 29, 2008

By  Sandra P. Meyer, President
By  Stephanie Dumber, Executive Director

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
5/30/2008
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

<u>Rate Group</u>	<u>Rate</u> (\$/ kWh)	
Rate RS, Residential Service	(0.000646)	(R)
Rate DS, Service at Secondary Distribution Voltage	(0.000646)	(R)
Rate DP, Service at Primary Distribution Voltage	(0.000646)	(R)
Rate DT, Time-of-Day Rate for Service at Distribution Voltage	(0.000646)	(R)
Rate EH, Optional Rate for Electric Space Heating	(0.000646)	(R)
Rate GS-FL, General Service Rate for Small Fixed Loads	(0.000646)	(R)
Rate SP, Seasonal Sports Service	(0.000646)	(R)
Rate SL, Street Lighting Service	(0.000646)	(R)
Rate TL, Traffic Lighting Service	(0.000646)	(R)
Rate UOLS, Unmetered Outdoor Lighting	(0.000646)	(R)
Rate OL, Outdoor Lighting Service	(0.000646)	(R)
Rate NSU, Street Lighting Service for Non-Standard Units	(0.000646)	(R)
Rate NSP, Private Outdoor Lighting Service for Non-Standard Units	(0.000646)	(R)
Rate SC, Street Lighting Service – Customer Owned	(0.000646)	(R)
Rate SE, Street Lighting Service – Overhead Equivalent	(0.000646)	(R)
Rate TT, Time-of-Day Rate for Service at Transmission Voltage	(0.000646)	(R)
Other	(0.000646)	(R)

SERVICE REGULATIONS


The supplying of, and billing for, service and all conditions applying thereto are subject to the jurisdiction of the Kentucky Public Service Commission, and to the Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission as provided by law.

*C
5/30/2008*

Issued by authority of an Order of the Kentucky Public Service Commission dated _____
 in Case No. _____

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE
 2/29/2008
 PURSUANT TO 807 KAR 5:011
 SECTION 9 (1)

Issued:

By  9, 2008

Issued by: Sandra P. Meyer, President Executive Director

Duke Energy Kentucky, Inc.
1697-A Monmouth Street
Newport, Kentucky 41071

KY.P.S.C. Electric No. 2
Fourth Revised Sheet. No. 82
Cancels and Supersedes
Third Revised Sheet No. 82
Page 2 of 2

<u>Rate Group</u>	<u>Rate</u> (\$/ kWh)
Rate RS, Residential Service	(0.000850)
Rate DS, Service at Secondary Distribution Voltage	(0.000850)
Rate DP, Service at Primary Distribution Voltage	(0.000850)
Rate DT, Time-of-Day Rate for Service at Distribution Voltage	(0.000850)
Rate EH, Optional Rate for Electric Space Heating	(0.000850)
Rate GS-FL, General Service Rate for Small Fixed Loads	(0.000850)
Rate SP, Seasonal Sports Service	(0.000850)
Rate SL, Street Lighting Service	(0.000850)
Rate TL, Traffic Lighting Service	(0.000850)
Rate UOLS, Unmetered Outdoor Lighting	(0.000850)
Rate OL, Outdoor Lighting Service	(0.000850)
Rate NSU, Street Lighting Service for Non-Standard Units	(0.000850)
Rate NSP, Private Outdoor Lighting Service for Non-Standard Units	(0.000850)
Rate SC, Street Lighting Service – Customer Owned	(0.000850)
Rate SE, Street Lighting Service – Overhead Equivalent	(0.000850)
Rate TT, Time-of-Day Rate for Service at Transmission Voltage	(0.000850)
Other	(0.000850)

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto are subject to the jurisdiction of the Kentucky Public Service Commission, and to the Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission as provided by law.

C
2/29/2008

Issued by authority of an Order of the Kentucky Public Service Commission dated December 21, 2006 in Case No. 2006-00172.

Issued: November 19, 2007

Issued by: Sandra P. Meyer, President

PUBLIC SERVICE COMMISSION
OF KENTUCKY
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11/29/2007

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

By  9, 2007

Executive Director